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# Model-based Performance Evaluation of Large-Scale Smart Metering Architectures

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# Agenda

- Motivation & Vision
- Experiment Design
  - Use Cases
  - Architecture
  - Variant Table
- Simulation Results
- Related Work
- Conclusion & Future Work

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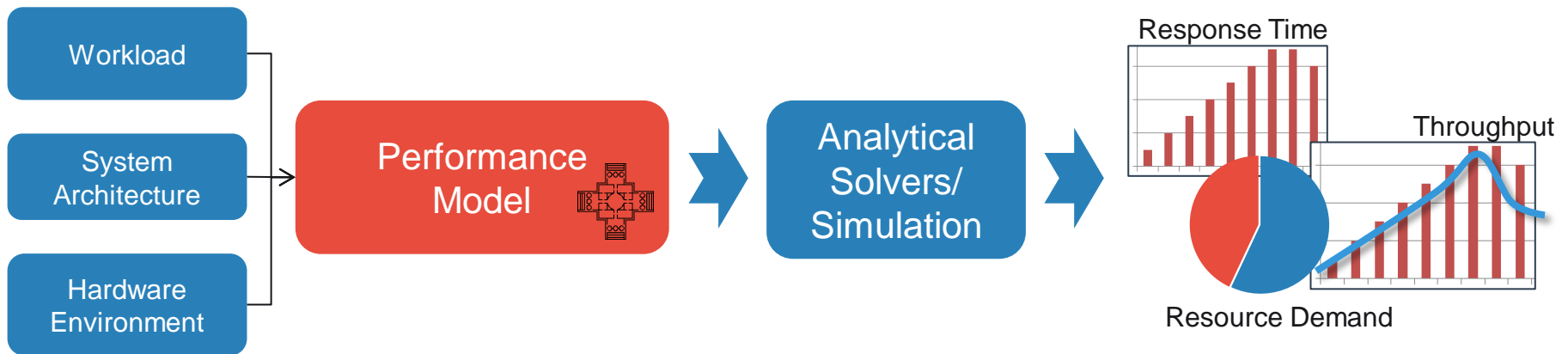
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# Motivation & Vision

- Smart meter devices supersede conventional energy meters (Zheng et al. 2013)
- Advanced Metering Infrastructures (AMI) and smart grid systems interlink smart meters (Zheng et al. 2014)
- Data analytics need to be performed by smart grid systems in near real-time in order to ensure power grid stability (Ilic et al. 2013)
- Since the introduction of smart meters continuously grows, ...
  - performance issues can raise quickly.
  - smart grids systems must be able to scale accordingly.

# Motivation & Vision

- To support architectural decisions during smart grid system design by using performance models to....
  - evaluate software architectures for different use cases and workloads.
  - plan the required capacity .
  - evaluate scalability characteristics.



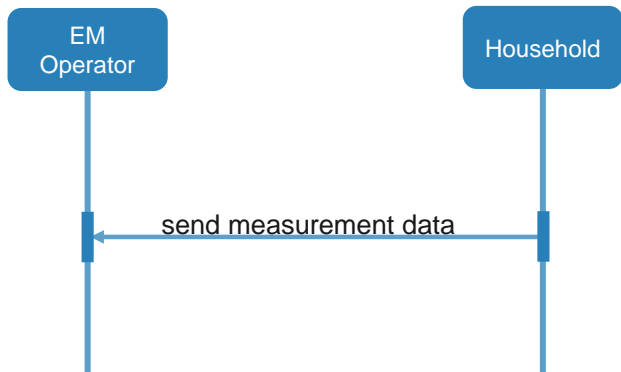
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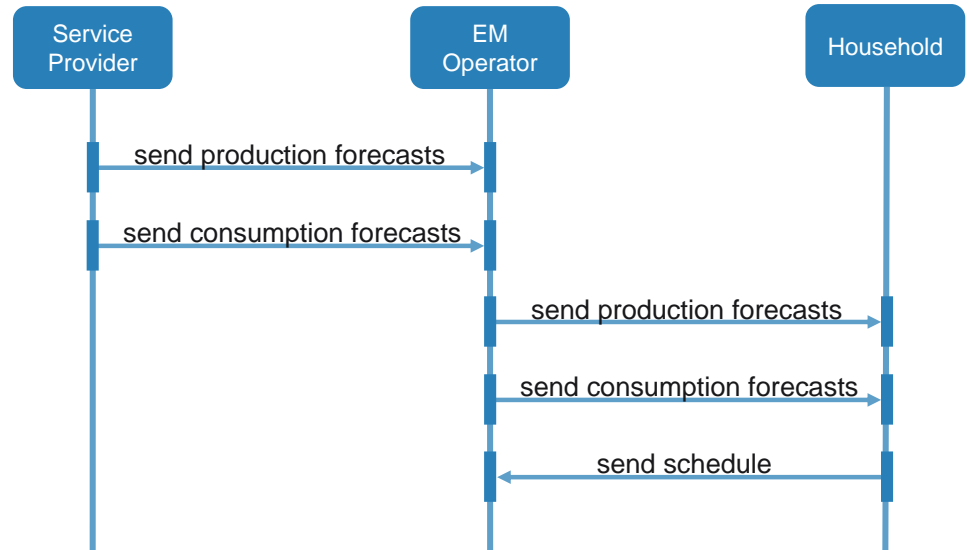
# Experiment Design

## Use Cases

### Read Smart Meters



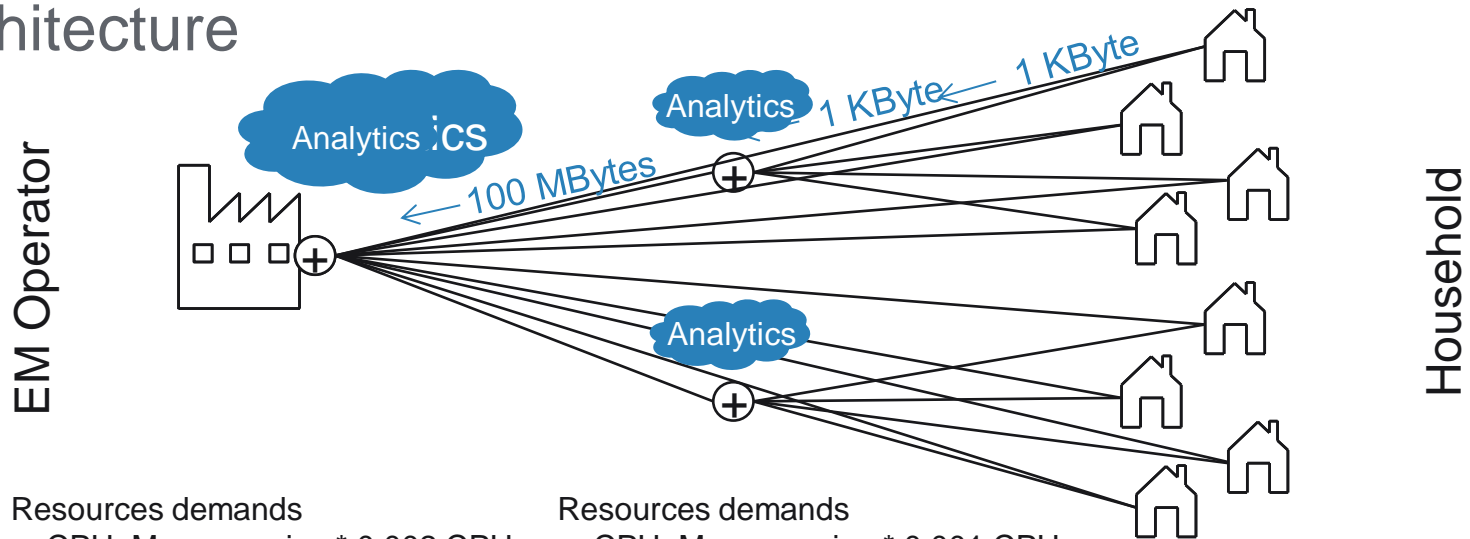
### Local Optimization



adapted from Irlbeck and Koutsoumpas (2013)

# Experiment Design

## Architecture



Resources demands

- CPU: Message size \* 0.002 CPU
- HDD: Message size

**Algorithm 1**



N = 1

- CPU Processing Rate: 1000 ms
- HDD Processing Rate: 146 MBytes/s

Resources demands

- CPU: Message size \* 0.001 CPU
- HDD: Message size

**Algorithm 2**



N = 4

- CPU Processing Rate: 1000 ms
- HDD Processing Rate: 146 MBytes/s

1 GBit/s



# Experiment Design

## Variant Table

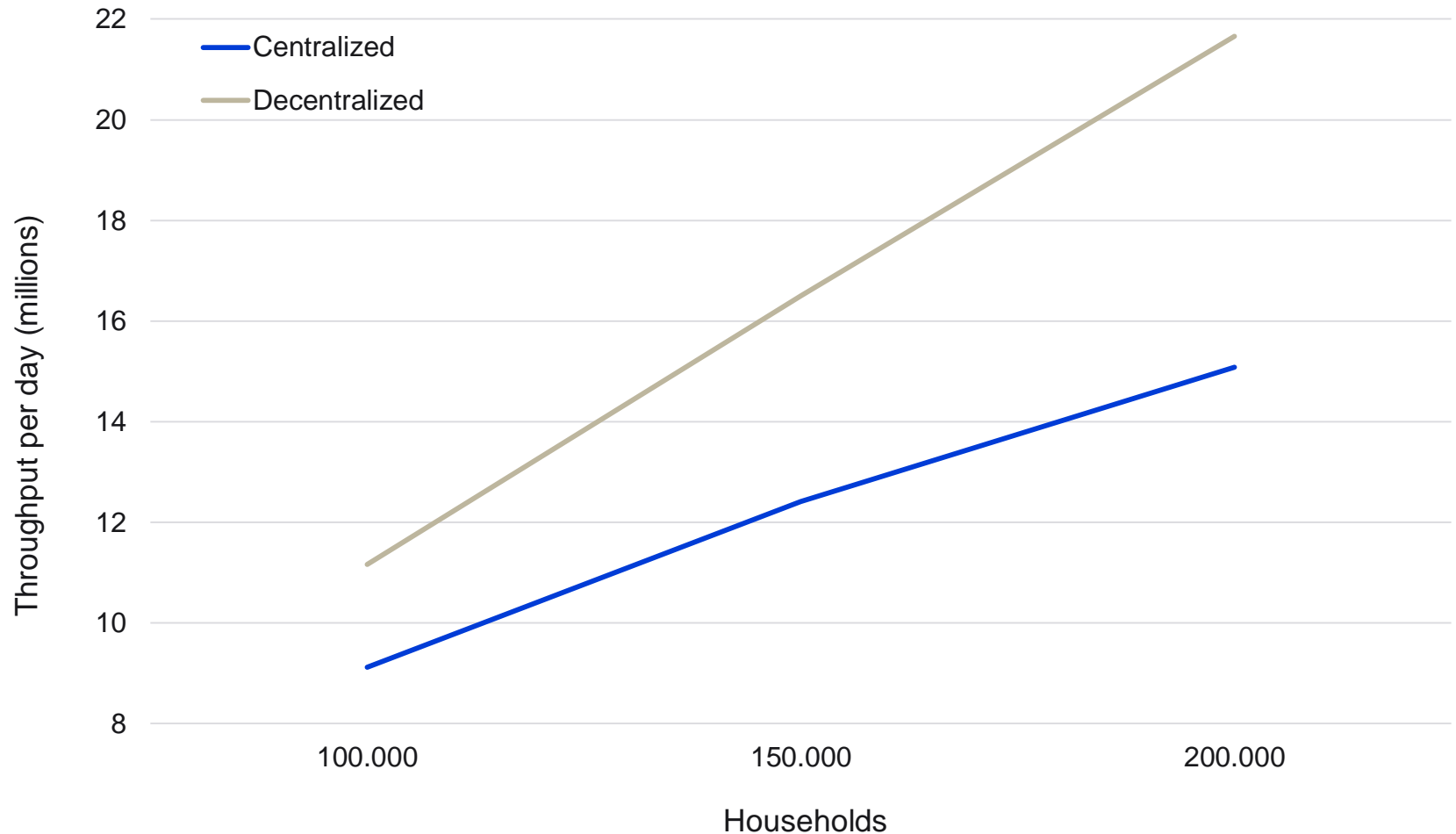
Use case	Workload		System architecture	Hardware environment
	Households			
Read smart meters	100,000		Centralized	Constant
			Decentralized	
	150,000		Centralized	
			Decentralized	
	200,000		Centralized	
			Decentralized	
Local optimization	100,000		Centralized	
			Decentralized	
	150,000		Centralized	
			Decentralized	
	200,000		Centralized	
			Decentralized	

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# Simulation Results

## Throughput for Use Case “Read Smart Meters”



# Simulation Results

## Mean CPU utilization for Use Case “Read Smart Meters”

Households	Centralized (EM operator)	Decentralized (Mean for each of the four aggregators)
100,000	21.10 %	3.82 %
150,000	28.73 %	5.37 %
200,000	34.91 %	6.86 %

- Less IT capacity is required in the decentralized architecture (Overall CPU utilization is lower)
  - Achievable with two-step processing on centralized architecture?

# Simulation Results

## Response Time Sending Consumption Forecasts for Use Case “Local Optimization”

Households	Centralized (EM operator)	Decentralized (Mean for the four aggregators)
100,000	21.62 minutes	5.79 minutes
150,000	31.98 minutes	6.81 minutes
200,000	42.34 minutes	7.62 minutes

- Time for optimization (mapping demand and consumption) needs to be fast:
  - e.g., the European Energy Exchange (EEX) adapts prices in 15 minute intervals in the EPEXSPOT Intraday Auction

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# Related Work

- Several solutions have been proposed to model AMI and smart grid systems
- Most approaches focus on modeling and evaluating the network e.g.,
  - Mora et al. (2009) modeled the network for smart grids
  - Lin et al. (2011) similarly focused on network communication
  - Wang et al. (2011) discuss several communication architectures and requirements
- A model-based performance evaluation for smart grid systems could not be found in our literature review

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# Conclusion & Future Work

- Conclusion
  - We showed how performance models can be used to model and evaluate scenarios in the smart grid area
  - We implemented two common use cases and simulated them for two different smart metering architectures and large-scale smart meter installations
- We plan to extend our performance models in several ways
  - Adding measured resource demands for analytical algorithms
  - Including reliability as additional aspect in our model-based evaluation
  - Adding additional actors such as the European Energy Exchange (EEX)
  - Simulating multiple use cases in parallel in order to evaluate system scalability and performance characteristics in a greater extent

# Discussion

- Request for feedback
  - Are there other/better ways to plan the required capacity in smart grid systems (e.g., using measurement-based techniques)?
- A thought-provoking statement or discussion question about the area
  - Are existing performance modeling techniques scalable enough to evaluate such system-of-systems architectures?
    - We are targeting for simulations of several million households

Thank you for your attention!

**Questions?**

# References

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